RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM RRC TARIFF NO: 22210

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 12/04/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting current charge for receipt point 72140.

PREPARER - PERSON FILING

RRC NO: 562 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas STATE: TX ZIP: 75201 ZIP4:

AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
31271	**CONFIDENTIAL**			

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GTH00153 1)Gathering Fee: \$0.20 per MMBTu.

2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.05.

3) If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow plus \$0.05.

4)Treating Fees: Meter #24-3314-24; (CO2MOL%), \$/Mcf - 2.5% - 3.10% @\$0.0275; 3.11% - 3.5% @ \$0.0575. 5)Additional Terms: In the event that Hilcorp is not able to receive gas from gatherer, gatherer affiliate, Southcross Marketing Company Ltd., shall purchase producer's gas for the first 24 hours at the price posted in Platts Gas Daily, Midpoint price - HSC index less \$0.04 for such day of flow. If after the initial 24 hour period, Hilcorp is still unable to receive gas from gatherer, gatherer will continue to receive gas from producer and gatherer shall have the option to charge producer a compression fee equal to \$0.05 per Mcf and retain 1.5% for compression fuel on all quantities received by gatherer at the point of receipt.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 7	771	COMPAN	Y NAME: SOUTHCRO	SS GULF COAST TR	RANS. LTD		
TARIFF CODE: TN	1 RRC TAF	RIFF NO:	22210				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
72139	D	MMBtu	\$.2000	06/01/2008	Y		
DESCRIPTION:	IPTION: **CONFIDENTIAL**						
Customer	31271	**CC	NFIDENTIAL**				
72140	R	MMBtu	\$.0000	06/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	31271	**CC	NFIDENTIAL**				

TYPE SERVICE PROVI	YPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
J	Compression						
I	Gathering						
M	Other(with detailed explanation)	Treating; Imbalance fee if not able to receive; Fuel reimbursement					

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM RRC TARIFF NO: 22251

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 12/04/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Added Compression to type of service, corrected current charge for DP-72143 to include compression and gathering fee.

PREPARER - PERSON FILING

RRC NO: 562 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas STATE: TX ZIP: 75201 ZIP4:

AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31274 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GTH0064 1) Gathering: \$0.05 per MMBTU gas delivered.

2) Compression: \$0.03/Mcf on all quantities received by Buyer at the POD hereunder.

3) Fuel: Actual quantities estimated to be 1% received hereunder at the points of delivery for fuel.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL

72143 D MMBtu \$.0800 06/01/2005 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31274 **CONFIDENTIAL**

72144 D Mcf \$.0300 06/01/2005 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31274 **CONFIDENTIAL**

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM RRC TARIFF NO: 22251

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

M Other(with detailed explanation) Fuel Gas and Gas lost or unaccounted for.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM RRC TARIFF NO: 22252

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: 04/12/2006 **RECEIVED DATE:** 12/04/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated unit on Rec. Pts.

PREPARER - PERSON FILING

RRC NO: 562 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas STATE: TX ZIP: 75201 ZIP4:

AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31268 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GTH00089 1)Gathering: \$0.08 per MMBtu at Delivery Point

2)Compression: Effective 3/1/07 - \$0.03 per Mcf at Receipt Point.

3.) Actual fuel, not be greater than 1%.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 7	7771 CO	OMPAN	Y NAME: SOUTHCRO	OSS GULF COAST TR	RANS. LTD	
TARIFF CODE: The	M RRC TARII	FF NO:	22252			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
72143	D	MMBtu	\$.0800	04/12/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31268	**C	ONFIDENTIAL**			
72141	R	Mcf	\$.0300	04/12/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31268	**C	ONFIDENTIAL**			
72142	R	Mcf	\$.0300	09/28/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31268	**C	ONFIDENTIAL**			
						_

TYPE SERVICE PROVI	YPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
J	Compression						
I	Gathering						
M	Other(with detailed explanation)	Fuel reimbursement/fuel gas and gas lost or unaccounted for.					

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM RRC TARIFF NO: 25223

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/24/2016

INITIAL SERVICE DATE: 01/01/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Annual Gathering Escalated Fee; late due to clerical oversight

PREPARER - PERSON FILING

RRC NO: 562 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas STATE: TX ZIP: 75201 ZIP4:

AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33962 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering Rate: Increase effec. 1/1/16 = \$0.26189/MMBtu @ POR, calculated for every Quarter. Beginning on 1/1/13, and on each anniversary of that date, the gathering fee will be adjusted upward or downward by the average change over the last year of the CPI - All Urban Consumers as published by the Dept. of Labor. Fuel & Line Loss: Gatherer shall retain 1.6% of the value (based on IF HSC) @ POR. MDQ per Qtr.: 1/11/12-3/31/12 (1st Per.) 1st Term - 3 months; MDQ= 12,500/d. 4/1/12-9/30/18 (2nd Per.) 2nd Term -

6 Yrs., 8 mos.; MDQ per Qtr.: 1/11/12-3/31/12 (1st Per.) 1st 1erm - 3 months; MDQ=12,500/d. 4/1/12-9/30/18 (2nd Per.) 2nd 1erm 6 Yrs., 8 mos.; MDQ=31,250/d. Deficiency Pmt.: \$0.20 x QVD Quarterly Vol. Commitment (QVC): MMBtu/Qtr. Determined by multiplying the applicable MDQ by the actual # of days in the quarter. Quarterly Vol. Deficity (QVD): Difference between the QVC

and the actual amount of MMBtu delivered by Producer to the POR during any quarter.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 7	7771	COMPANY	NAME: SOUTHCRO	SS GULF COAST TR	RANS. LTD		
TARIFF CODE: TI	M RRC TA	RIFF NO:	25223				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
86035	R	MMBtu	\$.2619	01/01/2016	Y		
<u>DESCRIPTION:</u> **CONFIDENTIAL**							
Customer	33962	**CO	NFIDENTIAL**				
86039	R	MMBtu	\$.2619	01/01/2016	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	33962	**CO	NFIDENTIAL**				

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

22249

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 12/15/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Co. ID changed from 5906 to 7771.

PREPARER - PERSON FILING

RRC NO: 562 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas STATE: TX ZIP: 75201 ZIP4:

AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31269 **CONFIDENTIAL**

31209 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TRN00397 1)Transportation: \$0.01 per MMBtu for gas received from pt. #72137 (meter 19-6117-24) & delivered to pt.-meter 19-6114-24.

2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.03.

3)If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0.03.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 7	771	COMPANY	Y NAME: SOUTHCRO	SS GULF COAST TR	RANS. LTD	
TARIFF CODE: TI	RRC TA	RIFF NO:	22249			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
72137	R	MMBtu	\$.0100	07/01/2008	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	31269	**C0	NFIDENTIAL**			
72138	D	MMBtu	\$.0100	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31269	**CO	NFIDENTIAL**			

TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Н	Transportation				
М	Other(with detailed explanation)	Imbalance Fee-if applies			

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT RRC TARIFF NO: 22255

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 08/30/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/01/2009

CONTRACT COMMENT: 8/2/10 Contract Adm. notified Reg.Dept.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Confirmation Agrt.,effective 8/1/09. **OTHER(EXPLAIN):** Corrected to include all delivery points.

PREPARER - PERSON FILING

RRC NO: 562 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas STATE: TX ZIP: 75201 ZIP4:

AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31265 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TRN00075 1)Transportation: \$0.1300/MMBtu. 2)Fuel Reimbursement: allowance for fuel gas & gas lost or unaccounted for 3)Imbalance Fee:

within 10% tolerance.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 7	7771	COMPAN	Y NAME: SOUTHCRO	SS GULF COAST TR	RANS. LTD	
TARIFF CODE: TT	RRC TAI	RIFF NO:	22255			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
74733	D	MMBtu	\$.1300	08/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31265	**C0	ONFIDENTIAL**			
72148	D	MMBtu	\$.1300	08/01/2009	Y	_
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31265	**C0	ONFIDENTIAL**			
72149	D	MMBtu	\$.1300	08/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31265	**C0	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
M	Other(with detailed explanation)	Imbalance Correction; Fuel reimbursement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT RRC TARIFF NO: 22256

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: 05/03/1990 **RECEIVED DATE:** 10/31/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Assigned from Cust.ID 31273-eff. 5/1/11.

PREPARER - PERSON FILING

RRC NO: 562 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas STATE: TX ZIP: 75201 ZIP4:

AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33066 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TRN00346-1 1) Shipper will pay \$0.10 for each MCF of gas redelivered. 2) Shipper will pay a minimum billing of \$200 per month if the

transportation fee as computed is less than \$200.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72147 D MMBtu \$.1000 06/01/2002 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33066 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Min. Vol. Fee

01/24/2017

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT RRC TARIFF NO: 22256

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7771 COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT RRC TARIFF NO: 22260

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 03/30/2015

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2015

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Confirmation #2
OTHER(EXPLAIN): New Rec. Pt.

PREPARER - PERSON FILING

RRC NO: 562 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Debra MIDDLE: R. LAST NAME: Sibley

TITLE: Regulatory Compliance

ADDRESS LINE 1: 1717 Main Street, Suite 5200

ADDRESS LINE 2:

CITY: Dallas STATE: TX ZIP: 75201 ZIP4:

AREA CODE: 214 PHONE NO: 979-3767 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31269 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TRN00396-1 1) Confirmation #2 - Transportation: \$0.03 per MMBtu for gas received from meter #19-6116-24 & delivered to pt.#72138(meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72138 (meter #17

24); \$0.03 per MMBtu for gas received from meter #19-1330-24 & delivered to pt.#72138 (meter #17-6113-24). 2) Imbalances—each month the party owing an imbalance to the other party shall reduce the imbalance to zero by making a payment to the other party: If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.03. If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus

\$0.03.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 7	771	(COMPANY	Y NAME: SOUTHCR	OSS GULF COAST TR	RANS. LTD	
TARIFF CODE: TT	?	RRC TAR	IFF NO:	22260			
DELIVERY POINTS							
<u>ID</u>	<u>T</u>	YPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
88773		R	MMBtu	\$.0300	01/01/2015	Y	
DESCRIPTION:	**CONFII	DENTIAL'	**				
Customer	31269		**CO	NFIDENTIAL**			
88774		R	MMBtu	\$.0300	07/01/2008	Y	
DESCRIPTION:	**CONFII	DENTIAL'	**				
Customer	31269		**CO	NFIDENTIAL**			
72137		R	MMBtu	\$.0400	07/01/2008	Y	
DESCRIPTION:	**CONFII	DENTIAL'	**				
Customer	31269		**CC	NFIDENTIAL**			
72138		R	MMBtu	\$.0300	07/01/2008	Y	
DESCRIPTION:	**CONFII	DENTIAL'	**				
Customer	31269		**CO	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.